

MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK



APPLICATIO	N TO DRILL	☐ DEEPEN	☐ PLUG BAC	K 🗆 FOR AN	N OIL WELL	MO Oil & OR GAS V	Gas Council
ME OF COMPANY C	R OPERATOR					DATE	
Duni	ne Equitie	es Operating, I	nc.			1-7-03	
DRESS			CITY			STATE	ZIP CODE
8100	E. 22nd	Street North #	1100 Wic	hita		KS	67226-2311
ESCRIPTION	OF WELL A	ND LEASE					
ME OF LEASE	•		WELL NO	JMBER		ELEVATION (GROUND)	
Jaco	obs		1-35	5		929.58	
ELL LOCATION			,	ROM SECTION LINES)		(E) (III) DEOTION I III	_
SW		FT. FROM (№) (S) SEC			<del></del>	(E)x(W) SECTION LINE	
LL LOCATION	SECTION	TOWNSHIP	RANGE LATITUD			COUNTY WOR	T14
SW	35			3'15.6" W094°		Wortj "OF	N. FT
		OSED LOCATION TO PROF				LEACE	FEET
OPOSED DEPTH		ATION TO NEAREST DRILL DRILLING CONTRACTOR, NA				APPRÖX. DATE WORK V	
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1,00		Well Refined NUMBER OF WELLS ON		Air HIS WELL COMPLETE		1-12-04	R Ø
		NUMBER OF WELLS ON NUMBER OF ABANDONE		A	J III ON DNILLIN	C 10 11110 11110111401	,
315		NUMBER OF ABANDONE	U WELLS ON LEASE _		I NO	O. OF WELLS: PRO	ODUCING
LEASE PURCHAS	SED WITH ONE	OR MORE WELLS DRILLE	D, FROM WHOM PUR	CHASED?	,,0		NECTION
ME						_	NACTIVE
DRESS							NDONED
		ONO E WELL		□ DI ANK	ET BOND		ON FILE
STATUS OF	BOND	SINGLE WELL AMOUNT \$ 3,0		AMOUN		* ***	<b>★</b> ATTACHED
				APPROVED CASING	TO BE EILLED	IN BY STATE GEOLO	GIST
AMOUNT	SIZE	WT/FT	СЕМ.	AMOUNT	SIZE	WT/FT	CEM.
30	8 5/8	22	12				full length
1,000	4 1/2	10.5	100		012.11	0	1
1,000	1 1/2	10.5	1,00		1 - 0 1 - 17 17 18		u
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					7 - 701		u
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the undersigne	ed, state that	I am the Secreta	ry			uities Operat	ing, Inc.
ompany), and	that I am au	thorized by said com	pany to make this	s report, and that t	his report was	s prepared under	ing, Inc.
ompany), and rection and that	that I am au	I am the <u>Secreta</u> thorized by said com ated therein are true,	pany to make this	s report, and that t	his report was my knowledge	s prepared under	ing, Inc.
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## MISSOURI DEPARTMENT OF NATURAL RESOURCES MISSOURI OIL AND GAS COUNCIL WELL LOCATION PLAT

## RECEIVED JAN 1 6 2004

OWNER						Mo	Oii & G	as Counci	
CARL ! ZETTA JALOBS			<u> </u>	<u>.</u>	co	WOR	гH		
1								ELNGE 32	w
413 FEET FROM SOUTH S	ECTION LINE AND	<u>3484</u> FE	ET FROM E	ST SECTIO	N LINE OF S	EC. 73	, 1WP 65 N	, AANGE	
LATITUDE						° 28' 23			
N 40° 23' 15.6				<u> </u>	N 094	10 23	. <i>D</i>		
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SCALE			/	1		3484			
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·		1	<u> </u>						
REMARKS	l a G Vic		129.58	· -	<b>3</b>		•	<u> </u>	
GROUND ELEVATION	I G Z WE	LL 13 -	124.50					1	
		······································							
				This is to Car	tify that I h	averexecute	d a survey to	accurately loc	ate oil
INST	RUCTIONS	·		and ase wel	is in arcco	ROSHGEY WITH		2.030 and the	at the
On the above plat, show distar		sed well fro		results are co	ou égy X ægy	own on the	powe hier.		
nearest section lines, the neare:	st lease line, an	o from the ne	arest well			۔ نہ۔ صولہ	TOH WITHINININI		
on the same lease completed i	n or drilling to t	he same res	ervoir. Do		E TRO	US-2219	O unto 3 orași A primer man B kale Man		
not confuse survey lines with le	ase lines. See	rule 10 CSH	50-2.030		冒恐。	go esta go	0 H	i in the second	
for survey requirements. Lease	lines must be r	narkeo.			11000		77.12. 77.12.	(SEAL)	
SELUIT TIME	) (2) COPIES T	0:		REGISTEREDL	and survey	AND ST	No.		
MISSOURI OIL	AND GAS CO	UNCIL			~~ A			2219	
P.O. BOX 250	ROLLA, MO	5402	i	1	·	-		·	



## MISSOURI DEPARTMENT OF NATURAL RESOURCES MISSOURI OIL AND GAS COUNCIL NOTICE OF INTENTION TO ABANDON WELL

AME OF LEASE				DATE	0.5
Jacobs	3,000:00 Suple 6,	el hons		6-17-	-05
LL NUMBER	LOCATION	A		~	
5	413 FEET F	ROM (N(S) SECTION	LINE AND 3484	_ FEET FROM(E	)(W) SECTION LINE
CTION	TOWNSHIP	RANGE	COUNTY		
5	65N	32.W	Worth		
HE ELEVATION OF T	HE GROUND AT WELL SIT	E IS PERMIT NUMBER	(OGC-3 OR OGC-31 NUMBE	R)	
.58 FEET ABO	VE SEA LEVEL	20002			
ME OF CONTRACTOR OF	COMPANY THAT WILL DO WOR	(IS:	· • • • • • • • • • • • • • • • • • • •		
Hurricane Well	Service				·
DRESS		CITY		STATE	ZIP CODE
613 AY RD		Madison		KS	66860
TAILS OF WORK (INDICA	TE SIZE, KIND, AND DEPTH OF P	UGS, WHERE CASING WIL	L BE PULLED, OTHER PER	TINENT DETAILS)	1
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ıg per Missouri	DNR regulation 10	CSR 50-2.060			
Surface	8 5/8 49'2"	w/75 Sax			
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				Dunne E	quities
ompany), and that I a	ndersigned, state that I am in authorized to make this r	eport; and that this rep	OIL MES bichaica ande	of the	
cis stated herein are t	rue, correct, and complete t	o the best of my know			
SNATURE	3		<del></del>	DATE	
Maria	a In Promietic	//		1	17-05